

THIRD QUARTER 2016|EARNINGS CONFERENCE CALL

## Forward-looking Statements

The following information contains forward-looking statements, including forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Such forward-looking statements include, but are not limited to, statements concerning Colfax's plans, objectives, expectations and intentions and other statements that are not historical or current facts. Forward-looking statements are based on Colfax's current expectations and involve risks and uncertainties that could cause actual results to differ materially from those expressed or implied in such forward-looking statements. Factors that could cause Colfax's results to differ materially from current expectations include, but are not limited to, factors detailed in Colfax's reports filed with the U.S. Securities and Exchange Commission including its 2015 Annual Report on Form 10-K under the caption "Risk Factors". In addition, these statements are based on a number of assumptions that are subject to change. This presentation speaks only as of this date. Colfax disclaims any duty to update the information herein.

## Q3 Highlights

- Delivered financial performance expectations
- Structural cost changes reading through
- Strong orders, but markets remain challenging
- Favorable ruling expected to benefit future cash flow


## Colfax on Path to Segment Mid-teen Margins

- Increasing read-through on SG\&A cost reduction actions across both segments
- On track to deliver total restructuring savings of $\$ 50$ million in 2016
- ESAB margins moving in the right direction despite lower sales
- Identifying and implementing additional cost-out projects
- Permanent cost reductions
- Strengthening our Company


## SG\&A Net Savings

(YOY \$Million Normalized)


ESAB Margin Progression
(Sales, \$M, and AOP Margin)


Dollars in millions.
Refer to Appendix for Non-GAAP reconciliation and footnotes.

## Increasing Focus on Growth

## SmartEXEC Synergies



- Impactful loT technology for complex ventilation systems
- Powerful aftermarket value proposition
- Sales funnel grew $6 x$ in first year
- Q3 project wins in Mexico and Africa
- G\&FH project wins point to 2 H orders growth
- Highlighting power of CBS to improve commercial performance
- Simsmart synergies - expanded sales pipeline $6 x$; booked first big project win
- Continuing to drive structural costs out to ensure strong performance when markets improve
- Improving Emerging Market performance in FabTech
- Developing our Value Selling capability
- Making filler metal investments in faster-growing regions
- Addressing weaker developed markets with expanding cost actions
- Active M\&A pipeline


## CBS - Improving Our Business

## NA Filler Metal Delivery Performance

| Metric | $\mathbf{2 0 1 4}$ | $\mathbf{2 0 1 6}$ |
| :--- | :---: | :---: |
| US OTD | $84 \%$ | $96 \%$ |
| Mexico OTD | $89 \%$ | $98 \%$ |
| Mfg. Lead Time | $2-4$ days | $\sim 1$ day |
| Stock Fill Rate | $\sim 90 \%$ | $>98 \%$ |

## Howden Medina Lead Time Reduction



- CBS progress reducing costs and enabling growth
- Improved filler metal service level performance
- Significant gains in quality, delivery, and cost across global facilities
- Leading to new investments
- Medina facility now moving at 'the speed of the aftermarket'
- Market leading rebuild lead time
- Consolidation of NA footprint


## Q3 2016 Highlights

|  | Q3 2015 | Q3 2016 | - Continuing to navigate weak end |
| :---: | :---: | :---: | :---: |
| Total Sales | \$969.1 | \$879.2 | markets |
| Gross Profit | \$295.9 | \$275.4 | - Structural cost reductions and |
| \% of sales | 30.5\% | 31.3\% | productivity improvements |
| SG\&A Expense <br> \% of sales | $\$ 237.2$ $24.5 \%$ | \$199.5 22.7\% | contributed to higher AOP margin versus prior year |
| Adjusted Operating Profit \% of sales | \$58.6 6.0\% | $\begin{array}{r} \$ 78.3 \\ 8.9 \% \end{array}$ | - SG\&A savings read-through of \$13 million in the quarter |
|  |  |  | - Favorable court ruling provides |
| Adjusted EBITDA | \$94.7 | \$112.1 | improved path to \$88 million |
| \% of sales | 9.8\% | 12.7\% | collection and lower future cash |
| Adjusted Net Income per Share | \$0.24 | \$0.39 | outlays; also resulted in \$8.2 million non-cash charge |
|  |  |  | - Adj. EPS benefitted from lower tax rate and lower net interest costs |

## Fabrication Technology Q3 2016 Results



## Adjusted Operating Profit

－Emerging market growth led by India，Russia，and China
－Market decline in NA and softer in Europe
－Restructuring savings and stronger operating performance driving margin improvement

## Gas \& Fluid Handling Q3 2016 Results

| Revenue |  |  |  |
| :---: | :---: | :---: | :---: |
|  |  |  |  |
| $\$ 481.9$ | $\$ 433.1$ |  |  |
|  |  | Existing <br> Businesses | $(7.8) \%$ |
|  |  | Acquisitions | $0.3 \%$ |
|  |  | FX Translation | $(2.6) \%$ |
| Q3 2015 2016 |  | Total Decline | $(\mathbf{1 0 . 1 ) \%}$ |

## Geographic Exposure YTD 2016



## Adjusted Operating Profit

$\$ 39.3$


- Lower Q3 revenue in line with expectations
- Structural cost savings support midteen decrementals
- Prior year included substantial onetime charges


## Gas \& Fluid Handling Q3 2016 Results



## Revenue Profile YTD 2016



## Backlog

| \$1,313.8 | \$1,108.0 |  |  |
| :---: | :---: | :---: | :---: |
|  |  | Existing <br> Businesses | (14.3)\% |
|  |  | Acquisitions | 0.3\% |
|  |  | FX Translation | (1.7)\% |
| Q3 2015 | Q3 2016 | Total Decline | (15.7)\% |

- Value selling of differentiated solutions drove large project wins in Mining and Oil \& Gas; expect 2 H orders growth over prior year
- Orders growth resulted from timing and team performance; not experiencing broad end market recovery


## Outlook

- Improving cost structure furthers progress toward mid-teen margin goal for business segments
- Markets still near bottom of cycle; focused on relative outperformance and cost actions
- Stronger read-through on restructuring savings and seasonal volume expected to benefit Q4
- Tightening guidance range from \$1.45-\$1.55 to \$1.50-\$1.55


APPENDIX

## Disclaimer

Colfax has provided in this press release financial information that has not been prepared in accordance with GAAP. These non-GAAP financial measures are adjusted net income, adjusted net income per share, adjusted operating income, adjusted operating income margin, adjusted EBITDA, adjusted EBITDA margin, organic sales decrease and organic order growth (decrease). Adjusted net income, adjusted net income per share, adjusted operating income, adjusted operating income margin, adjusted EBITDA, and adjusted EBITDA margin exclude Restructuring and other related charges, Asbestos coverage adjustment, and charges associated with the deconsolidation of our operations in Venezuela to the extent they impact the periods presented. Adjusted EBITDA and adjusted EBITDA margin also exclude depreciation and amortization charges. Adjusted net income and adjusted net income per share for the nine months ended September 25, 2015 exclude the write-off of certain deferred financing fees and original issue discount associated with the refinancing of Colfax's credit agreement. The effective tax rates used to calculate adjusted net income and adjusted net income per share are $27.2 \%$ and $29.1 \%$ for the three and nine months ended September 30, 2016, respectively, and $27.5 \%$ and $28.5 \%$ for the three and nine months ended September 25, 2015, respectively. Organic sales growth (decline) and organic order growth (decline) exclude the impact of acquisitions and foreign exchange rate fluctuations. These non-GAAP financial measures assist Colfax in comparing its operating performance on a consistent basis because, among other things, they remove the impact of restructuring and other related charges, asbestos coverage adjustments, Venezuela deconsolidation charges, depreciation, amortization and write-off of certain deferred financing fees and original issue discount.

Sales and order information by end market are estimates. We periodically update our customer groupings order to refine these estimates.

## Q3 2016 Gas \& Fluid Handling Sales and Orders by End Market

| Sales: \$433.1 milion |  |  |
| :---: | :---: | :---: |
| General Industrial and Other: $27 \%$ <br> Mining: 5\% <br> Marine: $11 \%$ |  | Power <br> Generation: <br> 34\% <br> Petrochemical: 23\% |
|  | Total (Decline) Growth | Organic (Decline) Growth |
| Power Generation | (11.4)\% | (8.1)\% |
| Oil, Gas \& Petrochemical | (13.6)\% | (9.9)\% |
| Marine | (0.6)\% | (0.4)\% |
| Mining | 38.2\% | 31.6\% |
| General Industrial \& Other | (14.8)\% | (12.8)\% |
| Total | (10.1)\% | (7.8)\% |

## Orders: $\$ 476.8$ million



## YTD 2016 Gas \& Fluid Handling Sales and Orders by End Market

Sales: $1,349.5$ million


## Orders: 1,330.2 million



|  | Total (Decline) Growth | Organic (Decline) Growth |
| :---: | :---: | :---: |
| Power Generation | (13.5)\% | (9.0)\% |
| Oil, Gas \& Petrochemical | (11.4)\% | (9.9)\% |
| Marine | (5.2)\% | (3.9)\% |
| Mining | 52.7\% | 52.6\% |
| General Industrial \& Other | 3.9\% | (8.2)\% |
| Total | (4.5)\% | (5.9)\% |

## YTD Income Statement Summary

|  | Nine Months Ended |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  | September 30， 2016 |  | September 25， 2015 |  |
| Net sales | \＄ | 2，713．3 | \＄ | 2，905．6 |
| Gross profit $\%$ of sales | \＄ | $\begin{gathered} 857.0 \\ 31.6 \% \end{gathered}$ | \＄ | $\begin{aligned} & 918.3 \\ & 31.6 \% \end{aligned}$ |
| SG\＆A expense $\%$ of sales | \＄ | $\begin{aligned} & 627.4 \\ & 23.1 \% \end{aligned}$ | \＄ | $\begin{aligned} & 673.1 \\ & 23.2 \% \end{aligned}$ |
| Adjusted operating income $\%$ of sales | \＄ | $\begin{gathered} 232.0 \\ 8.5 \% \end{gathered}$ | \＄ | $\begin{gathered} 245.2 \\ 8.4 \% \end{gathered}$ |
| Adjusted EBITDA \％of sales | \＄ | $\begin{gathered} 333.1 \\ 12.3 \% \end{gathered}$ | \＄ | $\begin{aligned} & 351.6 \\ & 12.1 \% \end{aligned}$ |
| Adjusted net income $\%$ of sales | \＄ | $\begin{gathered} 135.0 \\ 5.0 \% \end{gathered}$ | \＄ | $\begin{gathered} 137.1 \\ 4.7 \% \end{gathered}$ |
| Adjusted net income per share | \＄ | 1.10 | \＄ | 1.10 |

## Change in Sales, Orders and Backlog <br> (unaudited)


(1) Represents the incremental sales and orders as a result of our acquisition of Simsmart Technologies.
(2) Represents the incremental sales, orders and order backlog as a result of our acquisitions of Roots ${ }^{\text {™ }}$ blowers and compressors and Simsmart Technologies; and incremental order backlog for Smsmart Technologies as of September 30, 2016.

## Non-GAAP Reconciliation

## (unaudited)

|  | Three Months Ended September 30, 2016 |  |  |  |  |  |  |  |  |  |  | Three Months Ended September 25, 2015 |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Gas and Fluid Handling |  |  | Fabrication Technology |  |  | Corporate and Other |  | Total Colfax Corporation |  |  | Gas and Fluid Handling |  |  | Fabrication Technology |  |  | Corporate and Other |  | Total Colfax Corporation |  |  |
| Net sales | \$ | 433,119 |  | \$ | 446,085 |  | \$ | - | \$ | 879,204 |  | \$ | 481,908 |  | \$ | 487,236 |  | \$ | - | \$ | 969,144 |  |
| Operating income (loss) |  | 18,983 | 4.4\% |  | 41,178 | 9.2\% |  | $(9,641)$ |  | 50,520 | 5.7\% |  | 20,376 | 4.2\% |  | 35,602 | 7.3\% |  | $(10,423)$ |  | 45,555 | 4.7\% |
| Restructuring and other related charges |  | 10,263 |  |  | 6,896 |  |  | - |  | 17,159 |  |  | 6,258 |  |  | 6,813 |  |  | - |  | 13,071 |  |
| Asbestos coverage adjustment |  | 8,226 |  |  | - |  |  | - |  | 8,226 |  |  | - |  |  | - |  |  | - |  | - |  |
| Loss on deconsolidation of Venezuelan operations |  | 1,874 |  |  | 495 |  |  | - |  | 2,369 |  |  | - |  |  | - |  |  | - |  | - |  |
| Adjusted operating income (loss) | \$ | 39,346 | 9.1\% | \$ | 48,569 | 10.9\% | \$ | $(9,641)$ | \$ | 78,274 | 8.9\% | \$ | 26,634 | 5.5\% | \$ | 42,415 | 8.7\% | \$ | $(10,423)$ | \$ | 58,626 | 6.0\% |


|  | Nine Months Ended September 30, 2016 |  |  |  |  |  |  |  |  | Nine Months Ended September 25, 2015 |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Gas and Fluid Handling |  | Fabrication Technology |  | Corporate and Other |  | Total Colfax Corporation |  |  | Gas and Fluid Handling |  |  | Fabrication Technology |  | Corporate and Other |  | Total Colfax Corporation |  |  |
| Net sales | \$ 1,349 | ,549 | \$ 1,36 | 3,747 | \$ | - | \$ | 2,713 | ,296 | \$ | 1,408 | ,992 | 1,49 | ,597 | \$ | - | \$ | 2,905 | 589 |
| Operating income (loss) | 80,310 | 6.0\% | 127,065 | 9.3\% |  | $(35,327)$ |  | 172,048 | 6.3\% |  | 115,535 | 8.2\% | 139,539 | 9.3\% |  | $(35,492)$ |  | 219,582 | 7.6\% |
| Restructuring and other related charges | 27,952 |  | 21,365 |  |  | - |  | 49,317 |  |  | 11,562 |  | 14,096 |  |  | - |  | 25,658 |  |
| Asbestos coverage adjustment | 8,226 |  | - |  |  | - |  | 8,226 |  |  | - |  | - |  |  | - |  | - |  |
| Loss on deconsolidation of Venezuelan operations | 1,874 |  | 495 |  |  | - |  | 2,369 |  |  | - |  | - |  |  | - |  | - |  |
| Adjusted operating income (loss) | \$ 118,362 | 8.8\% | \$ 148,925 | 10.9\% | \$ | $(35,327)$ |  | 231,960 | 8.5\% |  | 127,097 | 9.0\% | \$ 153,635 | 10.3\% | \$ | $(35,492)$ | \$ | 245,240 | 8.4\% |

## Non-GAAP Reconciliation

## (unaudited)

|  | Three Months Ended |  |  |  | Nine Months Ended |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | $\begin{gathered} \text { September 30, } \\ 2016 \end{gathered}$ |  | $\begin{gathered} \text { September 25, } \\ 2015 \end{gathered}$ |  | $\begin{gathered} \text { September 30, } \\ 2016 \end{gathered}$ |  | $\begin{gathered} \text { September 25, } \\ 2015 \end{gathered}$ |  |
| Adjusted Net Income and Adjusted Net Income Per Share |  |  |  |  |  |  |  |  |
| Net income attributable to Colfax Corporation | \$ | 27,970 | \$ | 18,359 | \$ | 90,339 | \$ | 123,542 |
| Restructuring and other related charges |  | 17,159 |  | 13,071 |  | 49,317 |  | 25,658 |
| Asbestos coverage adjustment |  | 8,226 |  | - |  | 8,226 |  | - |
| Loss on deconsolidation of Venezuelan operations |  | 2,369 |  | - |  | 2,369 |  | - |
| Debt extinguishment charges- Refinancing of credit agreement |  | - |  | - |  | - |  | 4,731 |
| Tax adjustment ${ }^{(1)}$ |  | $(7,914)$ |  | $(1,966)$ |  | $(15,282)$ |  | $(16,871)$ |
| Adjusted net income | \$ | 47,810 | \$ | 29,464 | \$ | 134,969 | \$ | 137,060 |
| Adjusted net income margin |  | 5.4\% |  | 3.0\% |  | 5.0\% |  | 4.7\% |
| Weighted-average shares outstanding - diluted |  | 123,102 |  | 125,032 |  | 123,130 |  | 125,134 |
| Adjusted net income per share | \$ | 0.39 | \$ | 0.24 | \$ | 1.10 | \$ | 1.10 |
| Net income per share—diluted (in accordance with GAAP) | \$ | 0.23 | \$ | 0.15 | \$ | 0.73 | \$ | 0.99 |

[^0]
## Non-GAAP Reconciliation

|  | Three Months Ended |  |  |  | Nine Months Ended |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | September 30, 2016 |  | September 25, 2015 |  | September 30, 2016 |  | September 25, 2015 |  |
| Net income | \$ | 32,199 | \$ | 23,545 | \$ | 102,372 | \$ | 138,649 |
| Interest expense |  | 6,792 |  | 10,857 |  | 24,623 |  | 37,150 |
| Provision for income taxes |  | 11,529 |  | 11,153 |  | 45,053 |  | 43,783 |
| Depreciation and amortization |  | 33,824 |  | 36,075 |  | 101,106 |  | 106,364 |
| Restructuring and other related charges |  | 17,159 |  | 13,071 |  | 49,317 |  | 25,658 |
| Asbestos coverage adjustment |  | 8,226 |  | - |  | 8,226 |  | - |
| Loss on deconsolidation of Venezuelan operations |  | 2,369 |  | - |  | 2,369 |  | - |
| Adjusted EBITDA | \$ | 112,098 | \$ | 94,701 | \$ | 333,066 | \$ | 351,604 |
| Adjusted EBITDA margin |  | 12.7\% |  | 9.8\% |  | 12.3\% |  | 12.1\% |

## Non-GAAP Reconciliation

## (unaudited)

| Fabrication Technology | Three Months Ended |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | September 25, 2015 |  | December 31, 2015 |  | April 1, 2016 |  | July 1, 2016 |  | September 30, 2016 |  |
| Operating income | \$ | 35,602 | \$ | 29,148 | \$ | 38,810 | \$ | 47,077 | \$ | 41,178 |
| Operating income margin |  | 7.3\% |  | 6.0\% |  | 8.7\% |  | 9.9 |  | 9.2\% |
| Restructuring and other related charges |  | 6,813 |  | 15,554 |  | 7,075 |  | 7,394 |  | 6,896 |
| Loss on deconsolidation of Venezuelan operations |  | - |  | - |  | - |  | - |  | 495 |
| Adjusted operating income | \$ | 42,415 | \$ | 44,702 | \$ | 45,885 | \$ | 54,471 | \$ | 48,569 |
| Adjusted operating income margin |  | 8.7\% |  | 9.1\% |  | 10.3\% |  | 11.5 |  | 10.9\% |


[^0]:    (1) The effective tax rates used to calculate adjusted net income and adjusted net income per share are $27.2 \%$ and $29.1 \%$ for the three and nine months ended September 30 , 2016 , respectively, and $27.5 \%$ and $28.5 \%$ for the three and nine months ended September 25,2015 , respectively.

